

# PC 7

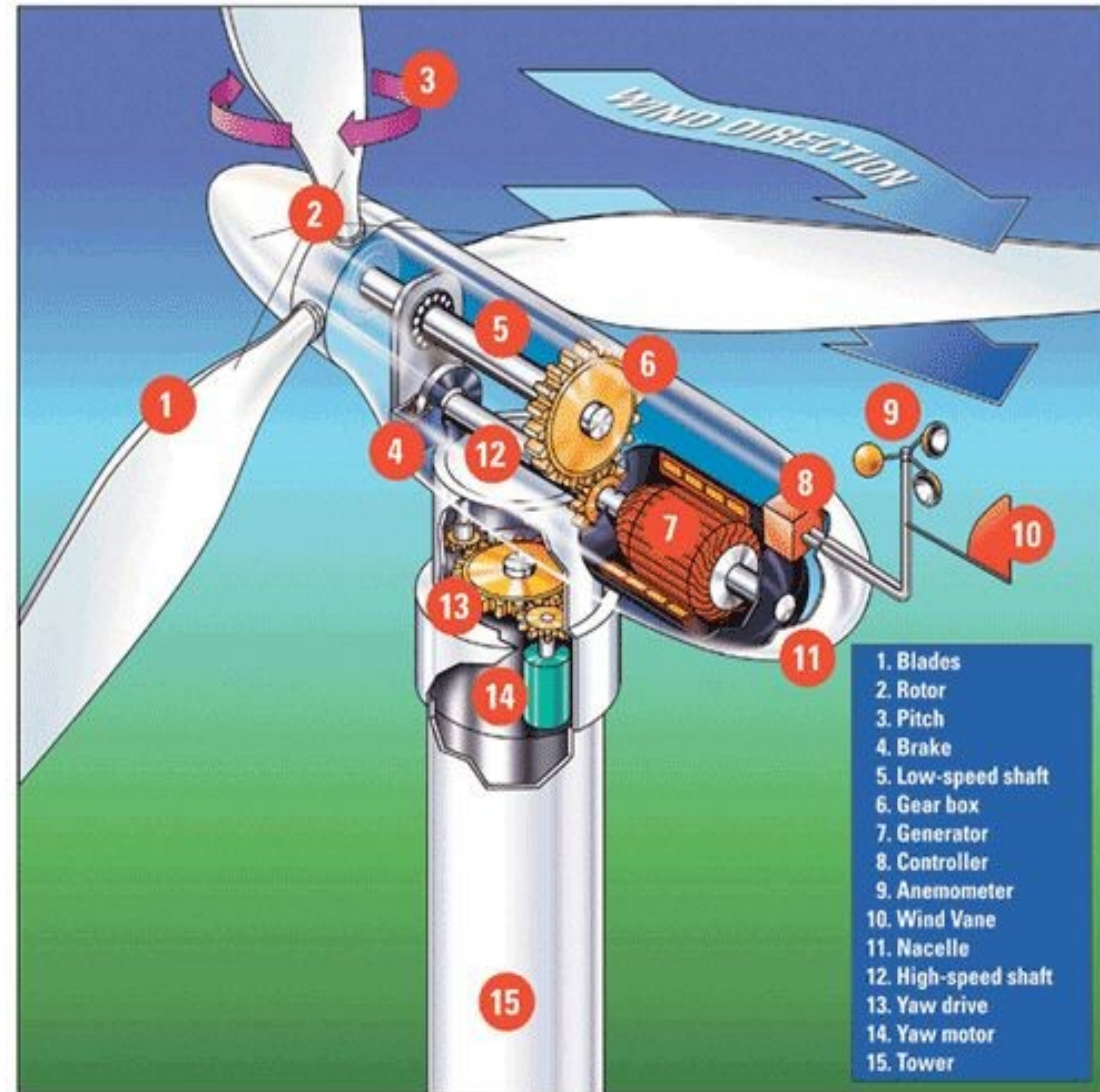
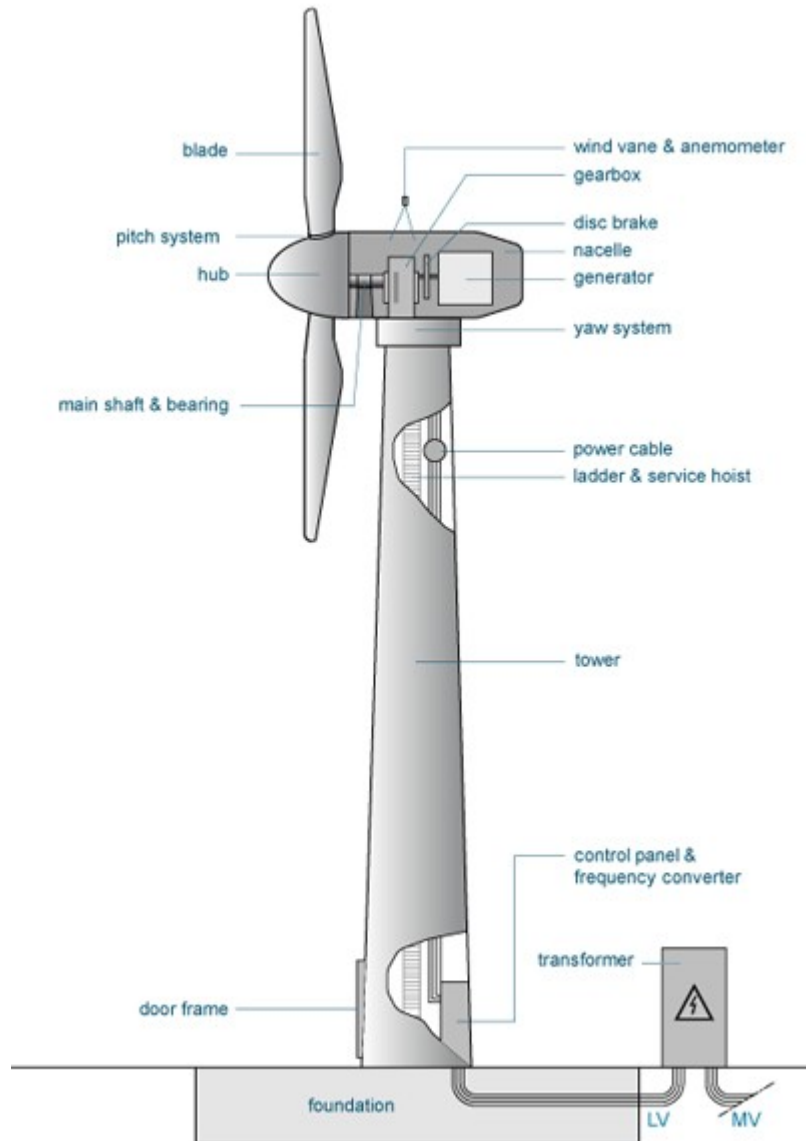
# Wind Energy

PHY 555 – Energy & Environment

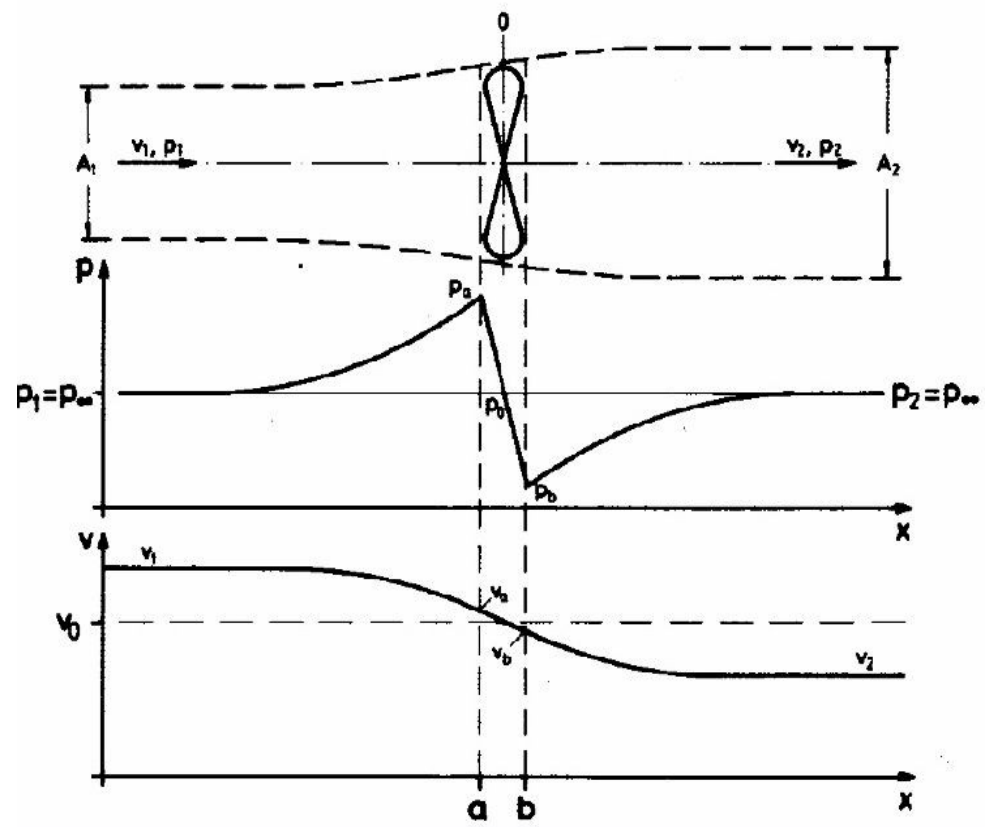
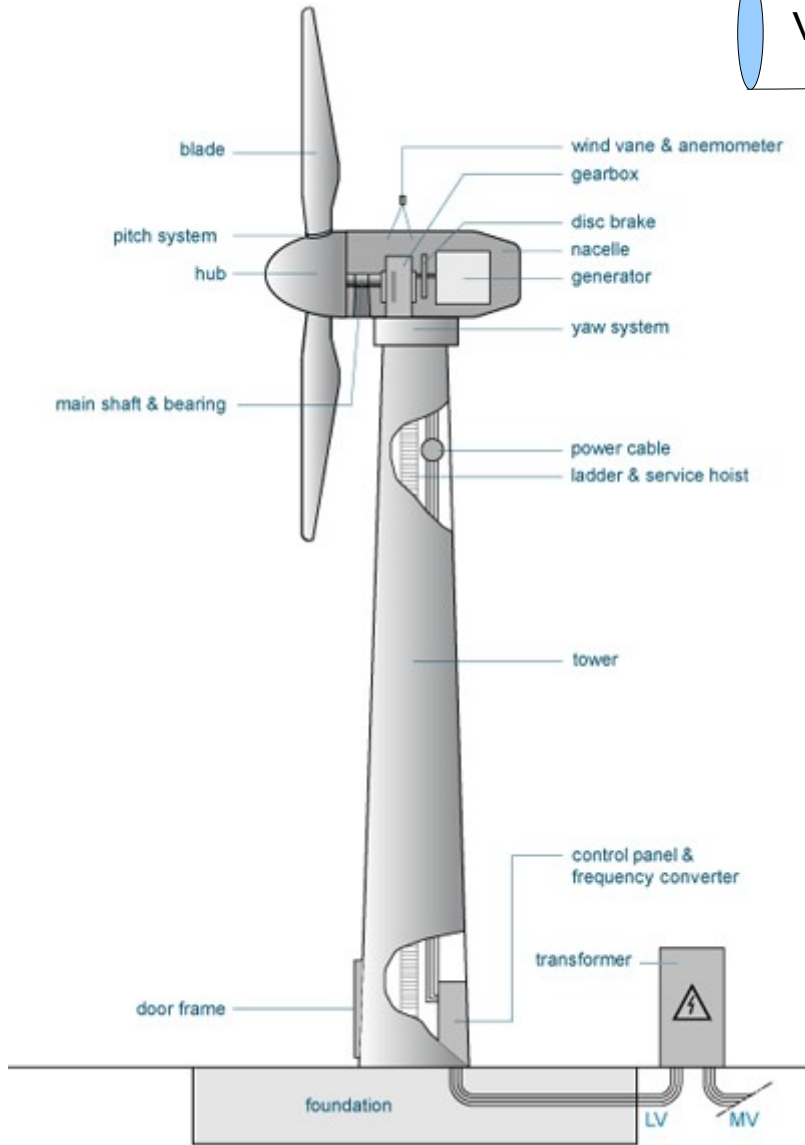
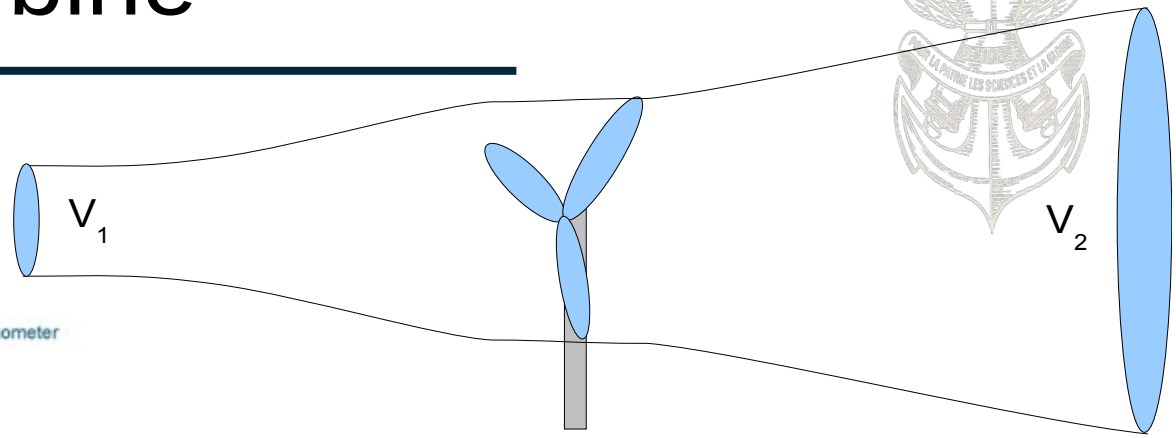
Erik Johnson, Mathieu de Naurois, Daniel  
Suchet



# Horizontal Axis Wind Turbine



# Yield of a wind turbine

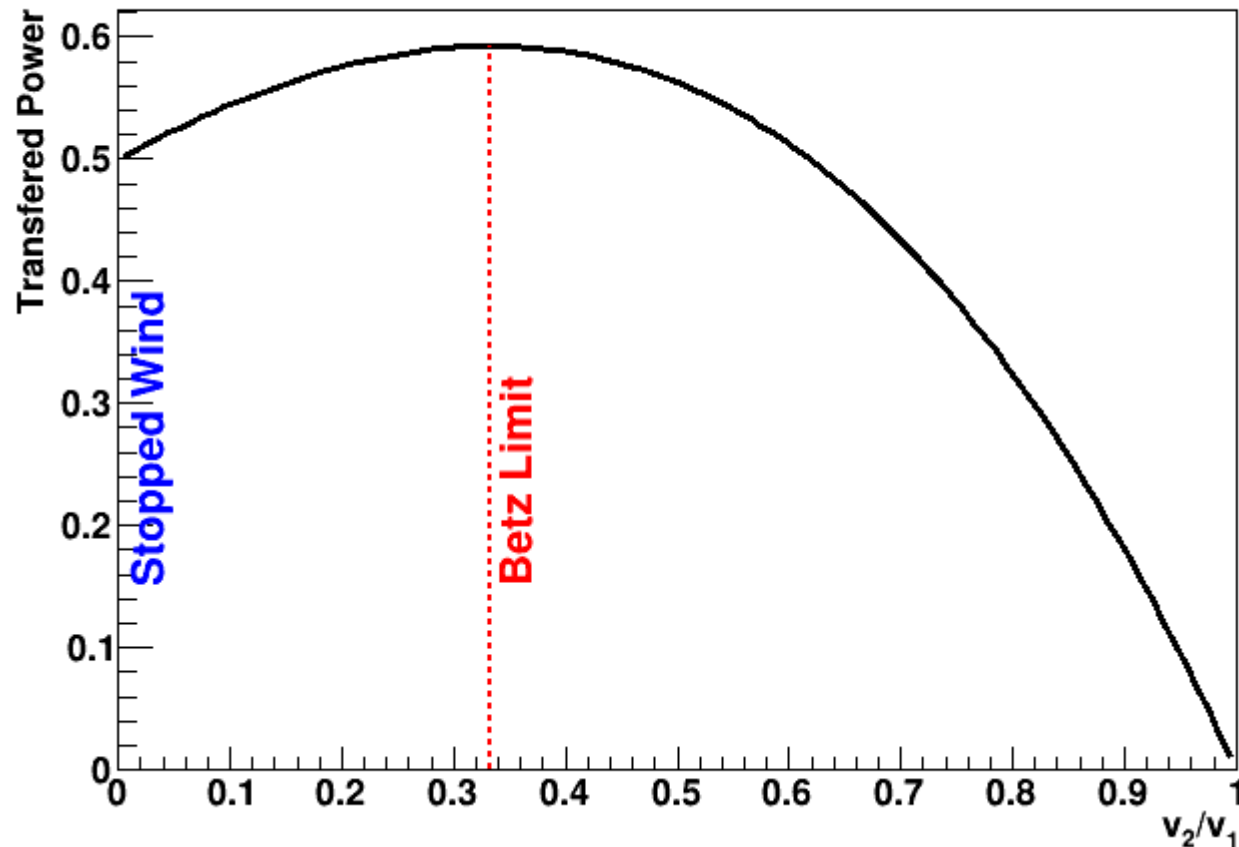


# Betz's Limit

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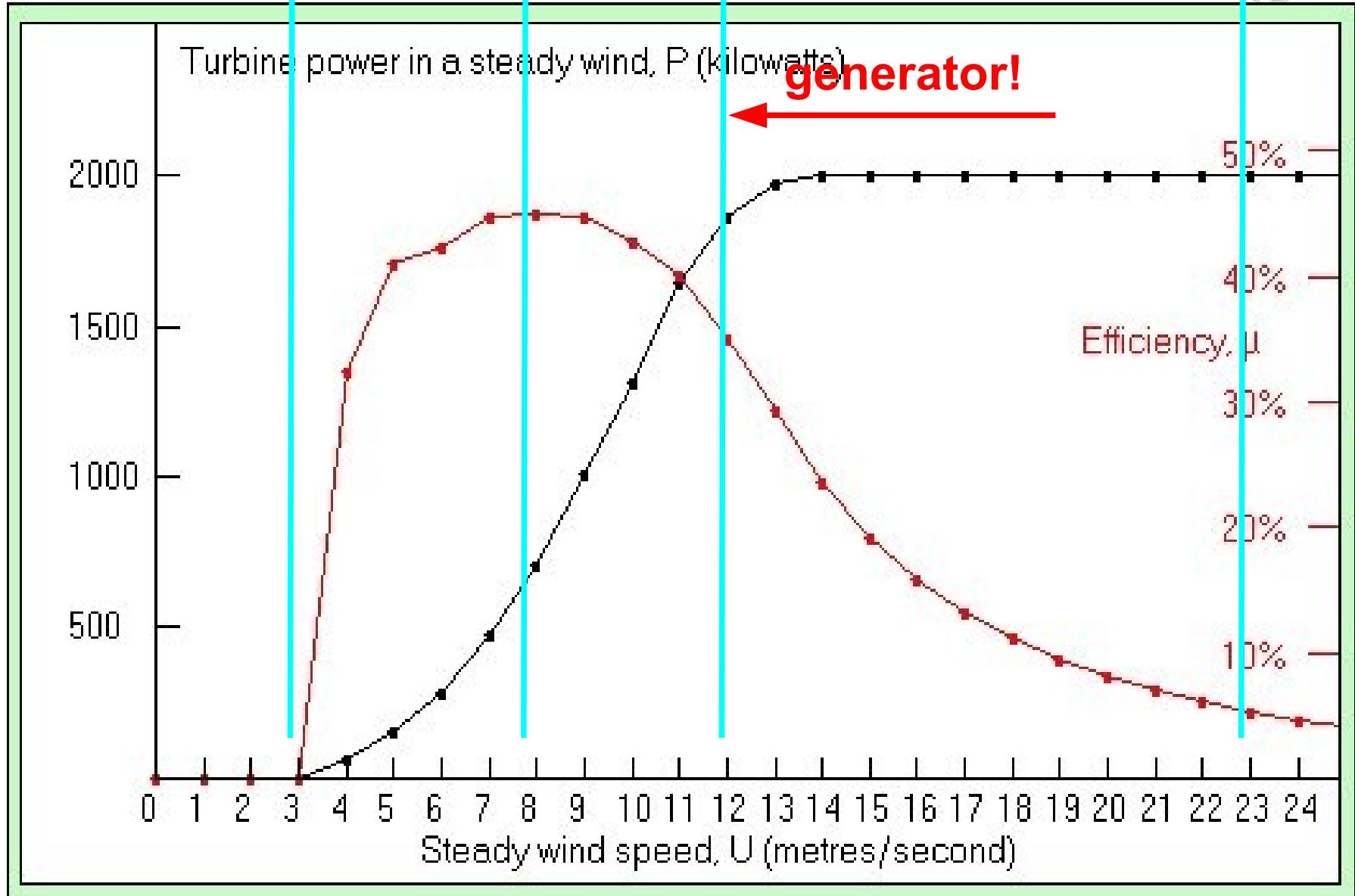
- Maximal power obtained for  $v_2/v_1 = 1/3$ .
- In that cas, 16/27 of the wind power is extracted



# Typical Power Curve of a wind turbine



$V_{start}$        $V_{average}$        $V_{nominal}$        $V_{stop}$





# Speed at end of blade

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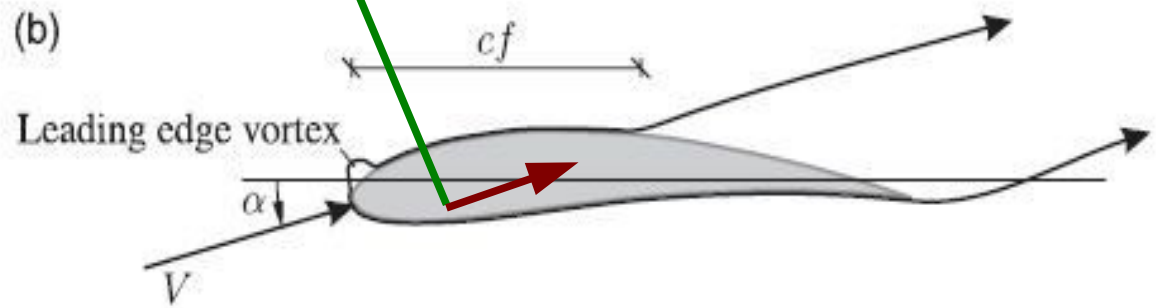


# Lift force versus attack angle

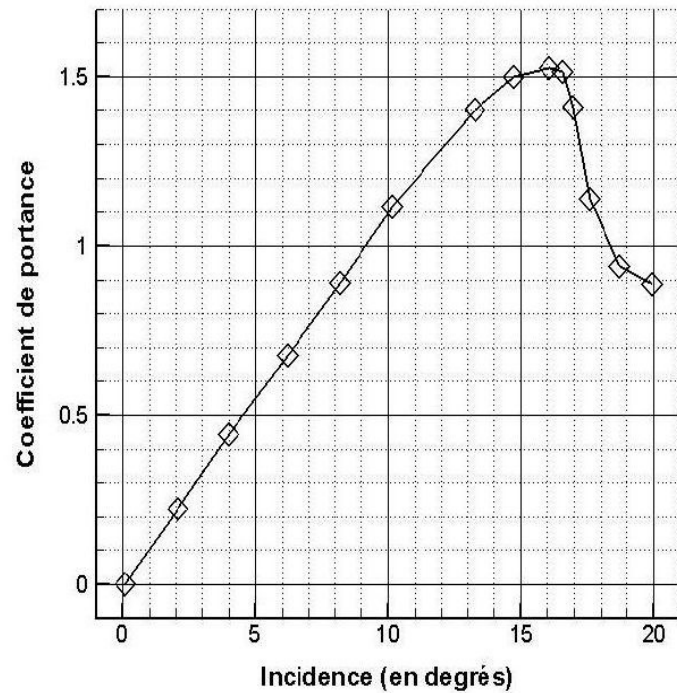


$$F_L = \frac{1}{2} \rho A v^2 C_L(\alpha)$$

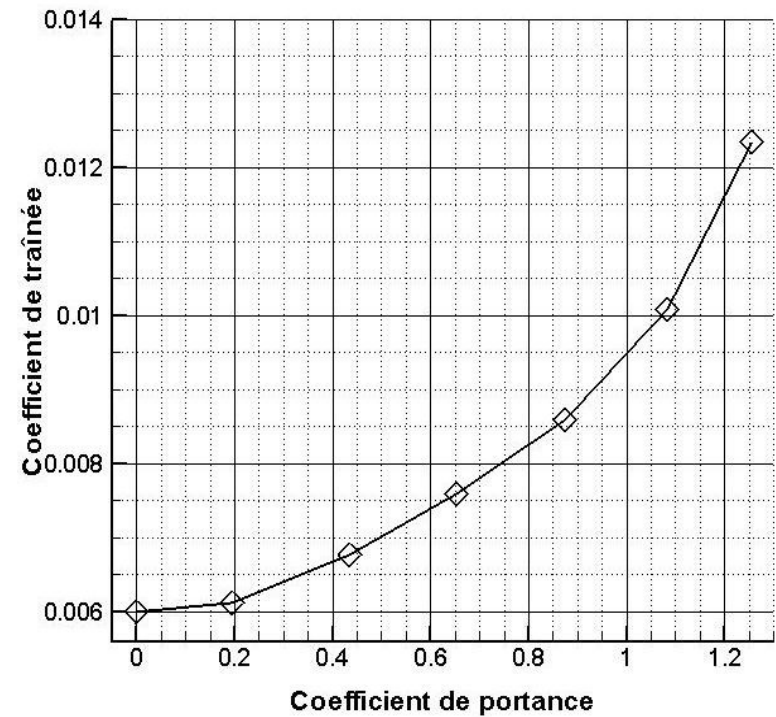
$$F_D = \frac{1}{2} \rho A v^2 C_D(\alpha)$$



$C_L$



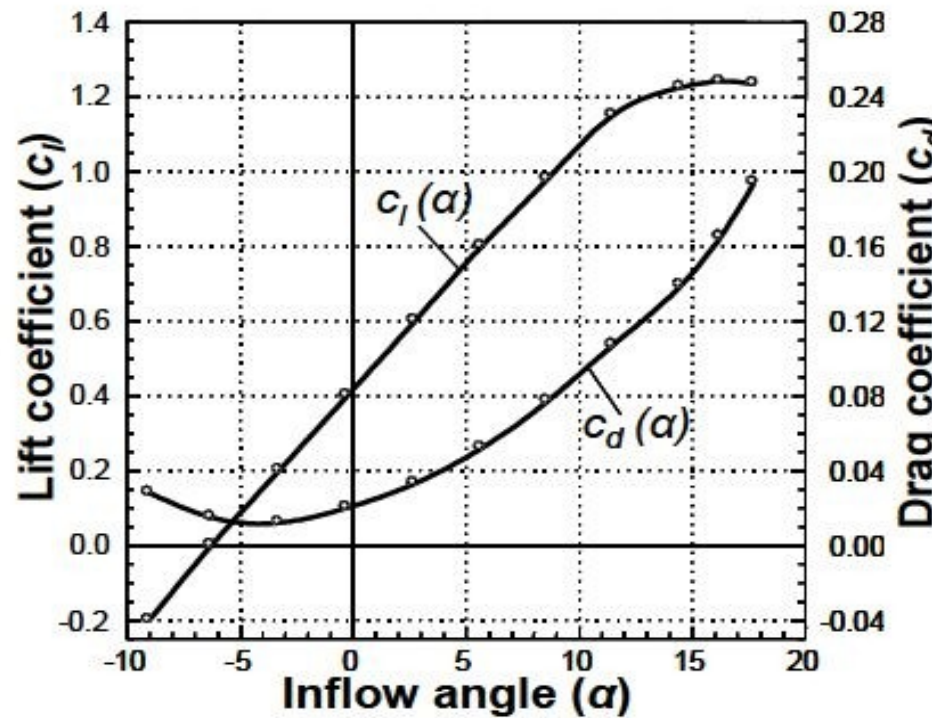
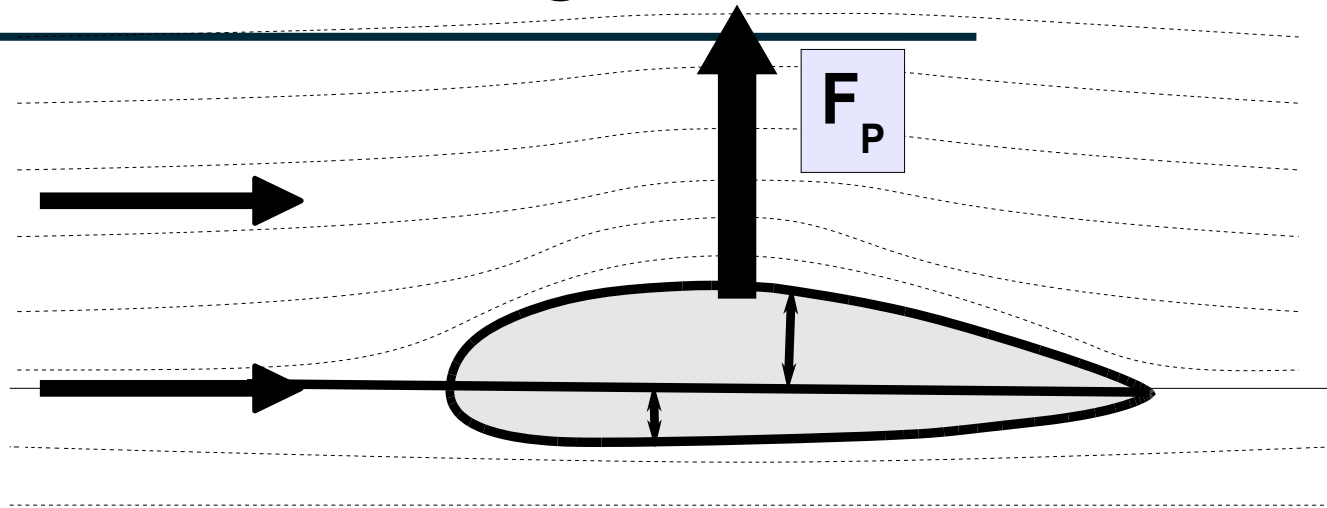
$C_D$



$C_L$

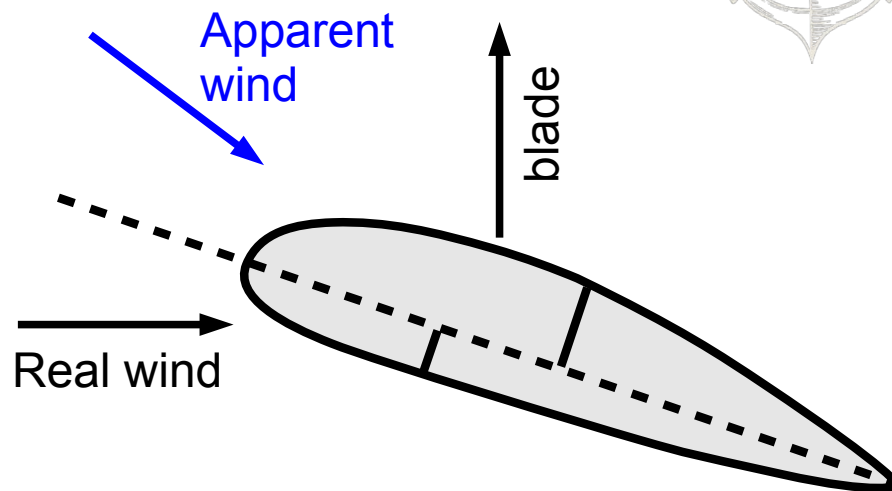
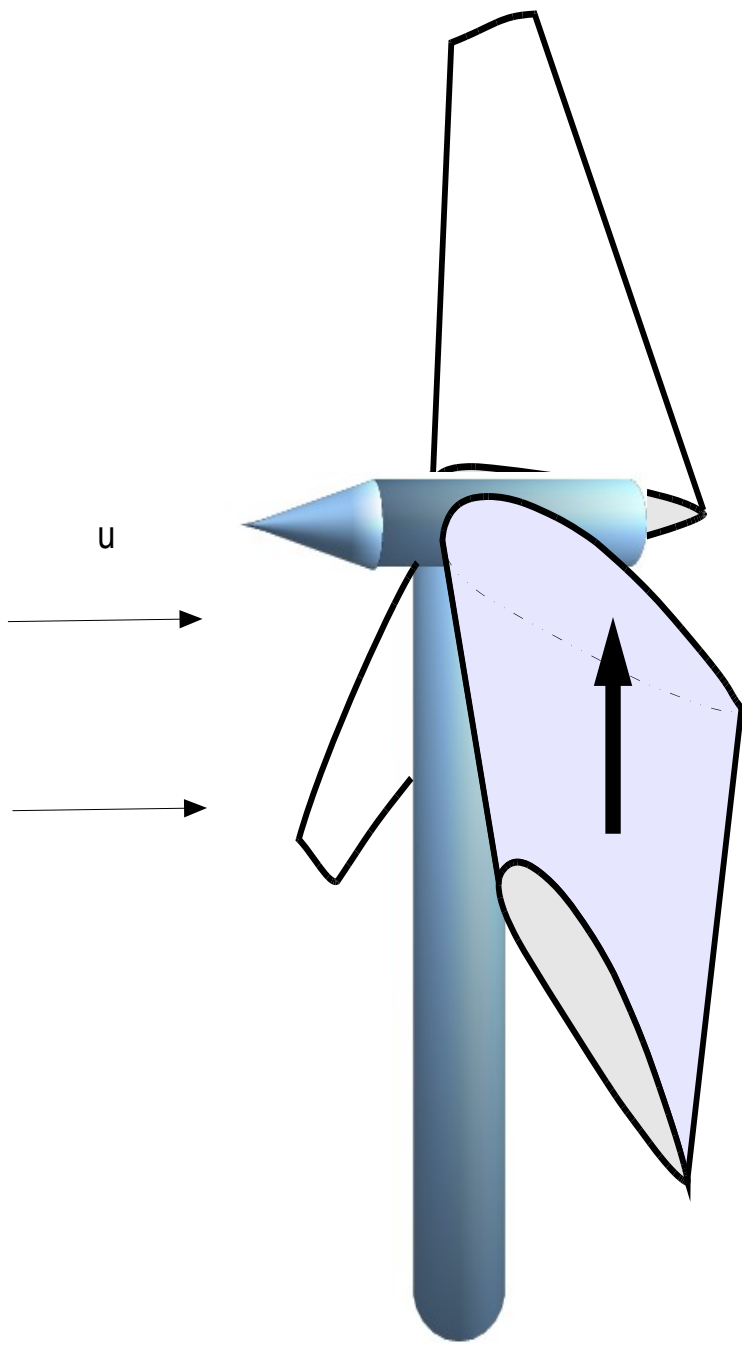


# Lift force at zero angle



# Twisting

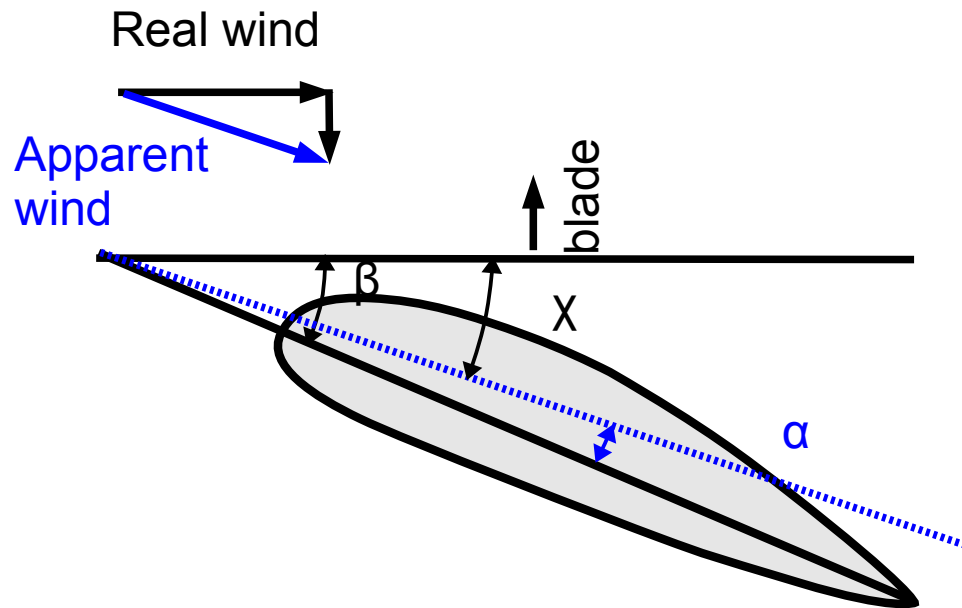
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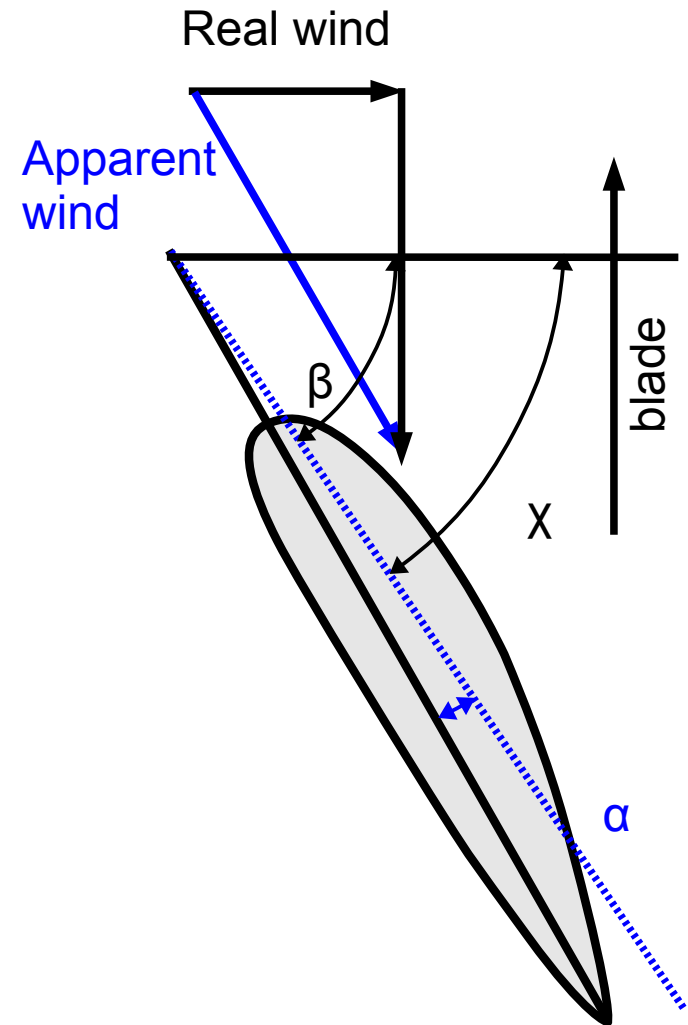
# Twisting of the blade



Close to rotor

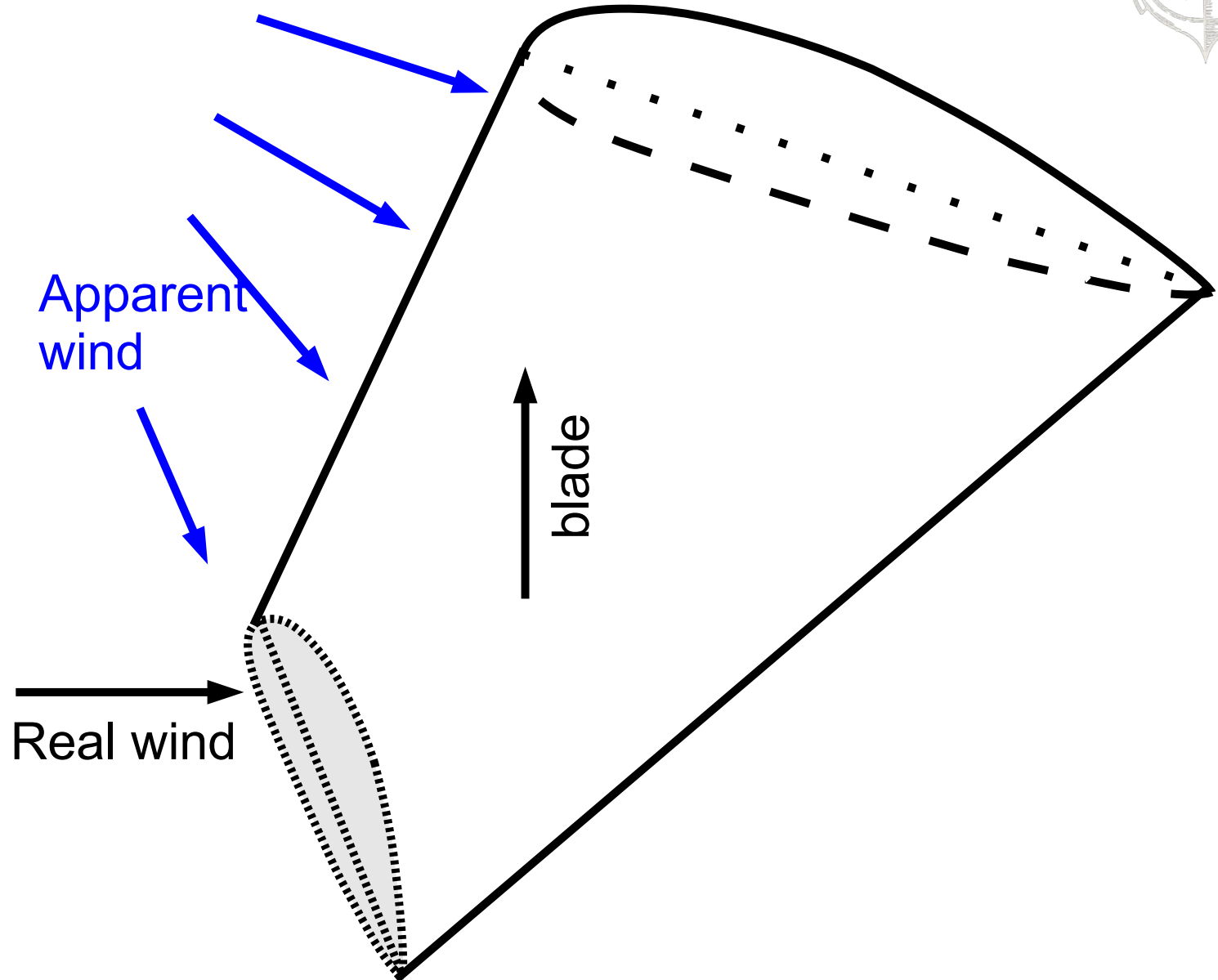


End of blade



# Twisting

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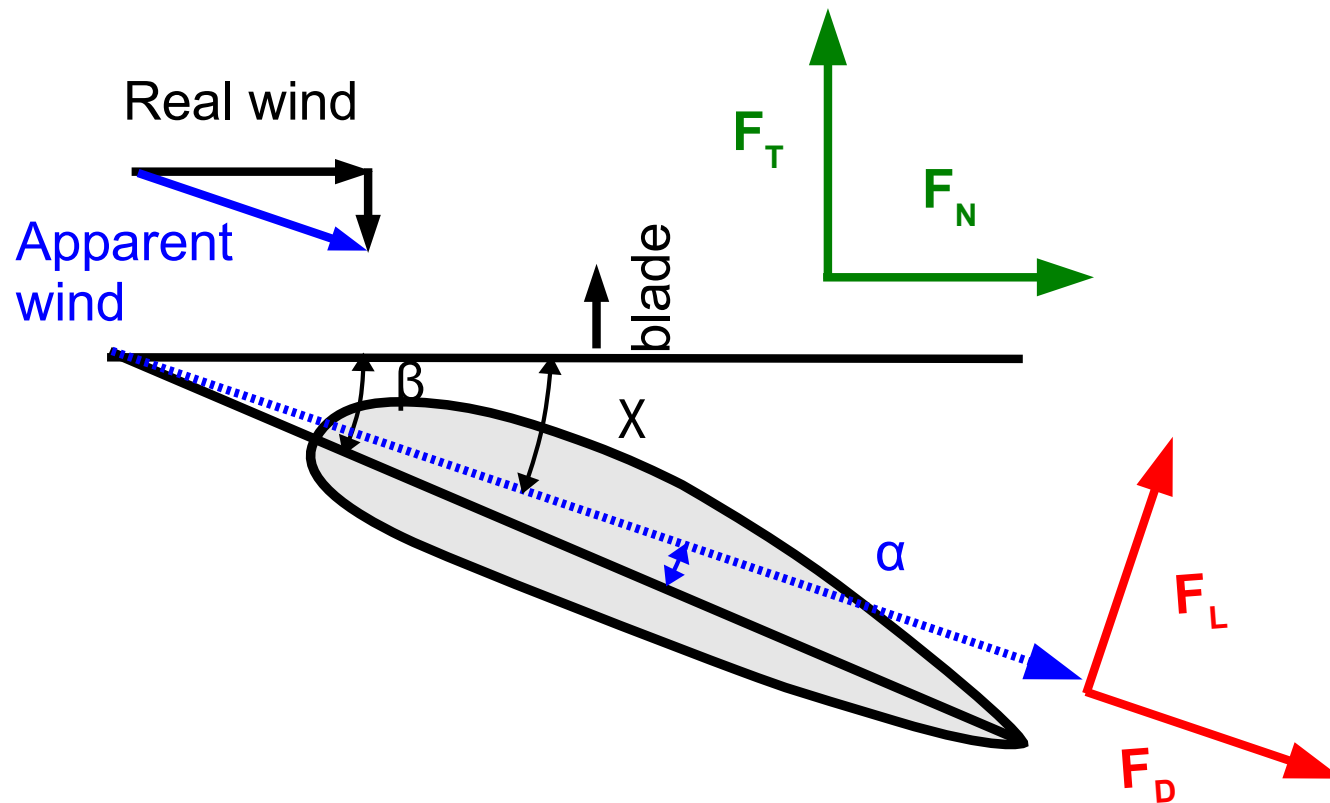
# Twisting



$$\beta(r) = \chi(r) + \alpha_0$$

- Twisting Angle :

$$\beta(r) = \arctan\left(\frac{\omega r}{v}\right) + \alpha_0$$



# Expression of forces



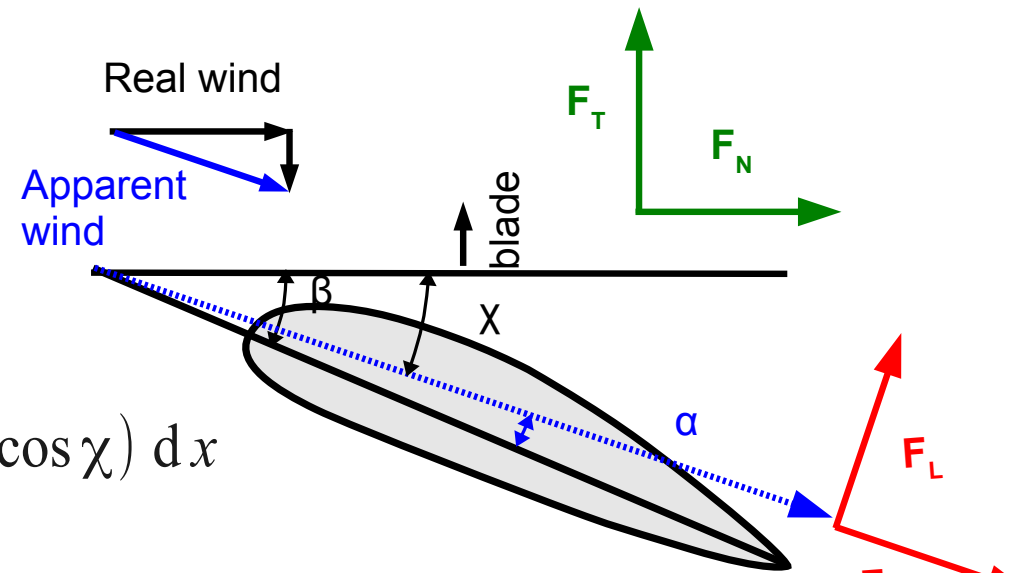
- Expression of forces

$$F_N = \frac{1}{2} \rho S V_R^2 (C_L(\alpha) \sin \chi + C_D(\alpha) \cos \chi)$$

$$F_T = \frac{1}{2} \rho S V_R^2 (C_L(\alpha) \cos \chi - C_D(\alpha) \sin \chi)$$

$$V_R = v / (\cos \chi)$$

- Inserting the apparent wind :



$$dF_N = \frac{1}{2} \rho c \frac{v^2}{\cos^2 \chi} (C_L(\alpha) \sin \chi + C_D(\alpha) \cos \chi) dx$$

$$dF_T = \frac{1}{2} \rho c \frac{v^2}{\cos^2 \chi} (C_L(\alpha) \cos \chi - C_D(\alpha) \sin \chi) dx$$

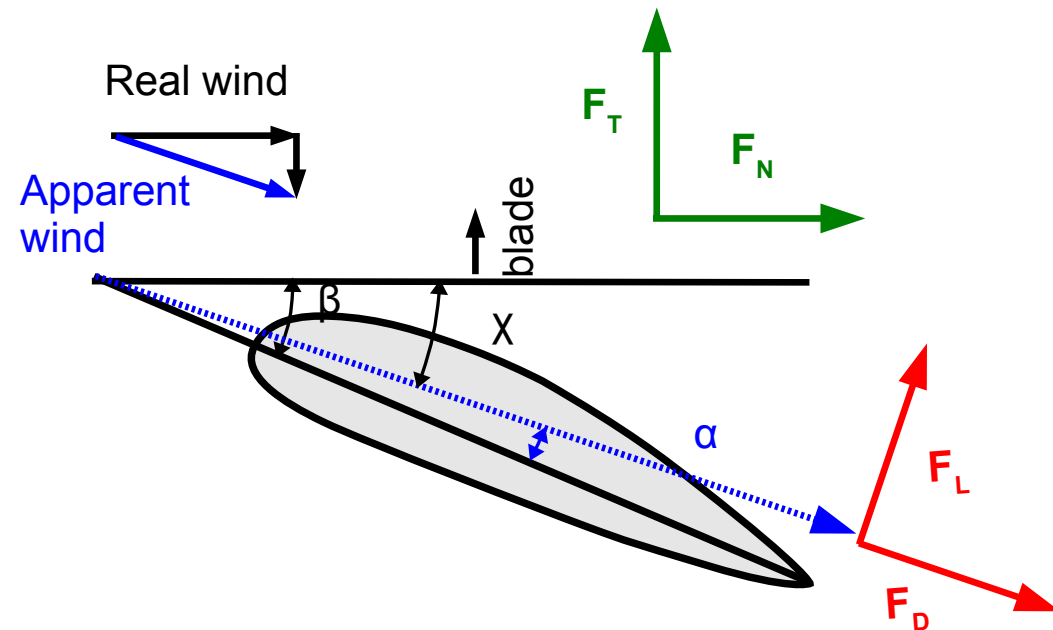
# Chord



- Equating the normal thrust (in Betz regime) with the normal force obtained from the lift:

$$dF = \frac{8\pi}{9} \rho v_1^2 r dr, \quad v_1 = \frac{3}{2} v$$

$$dF_N = \frac{1}{2} \times \frac{4}{9} \rho C_L v_1^2 \frac{\sin \chi}{\cos^2 \chi} c(r) dr$$



- The chord is then obtained :
  - ~ Hyperbolic profile

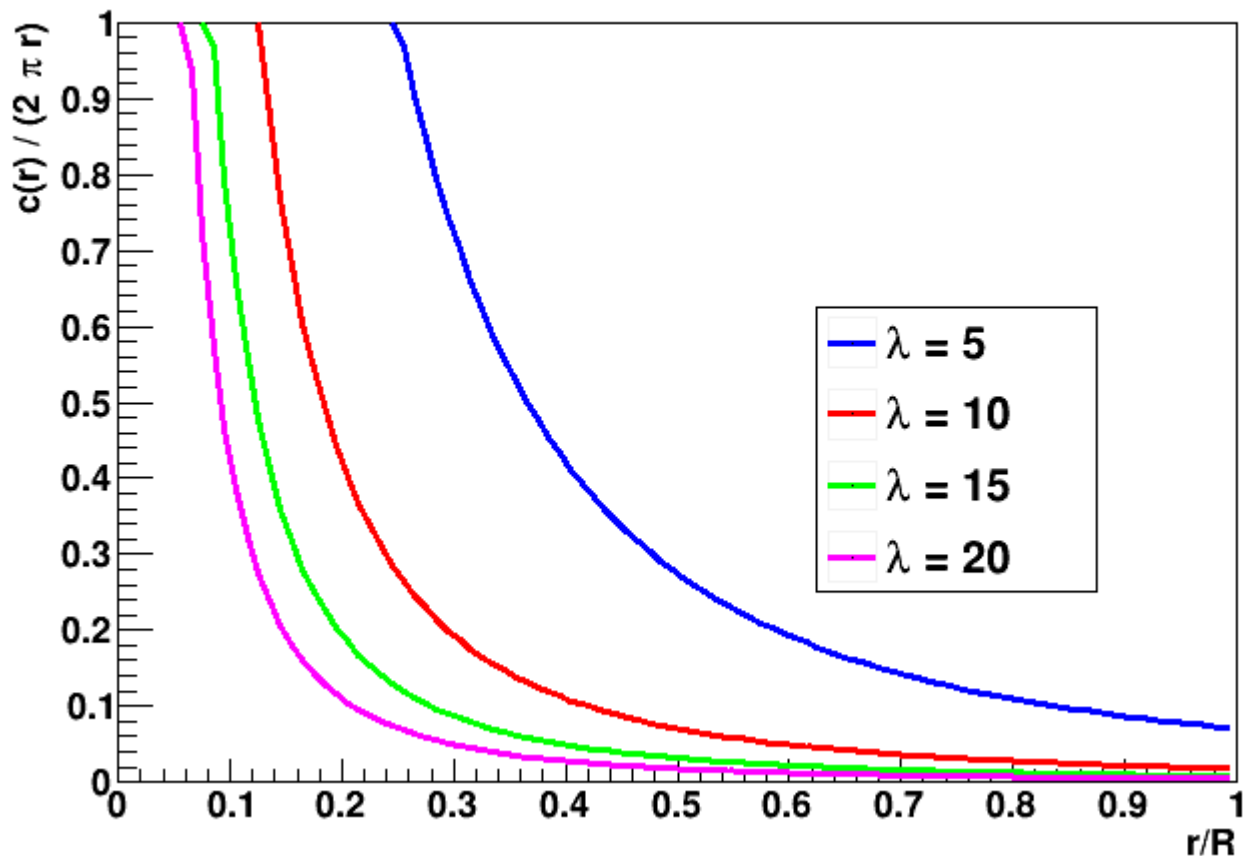
$$c(r) = \frac{8\pi}{3\lambda C_L} R \cos \chi = \frac{8\pi R}{3\lambda C_L \sqrt{1 + \left(\frac{3\lambda r}{2R}\right)^2}}, \quad \lambda = \frac{\omega R}{v_1} = \frac{2}{3} \frac{\omega R}{v}$$

# Shape of the blade

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- Getting thinner away from the rotor
- Covers only a small fraction of the disk (few %)
- The higher the tip-speed ratio, the thinner the blade





# Chord and Momentum

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- From the chord, the tangential force can be obtained:

$$d F_T = \cot \chi \times d F_N = \rho v_1^2 \frac{16 \pi R}{27 \lambda} d r$$

- Integrating it gives the dynamical momentum

$$M = \int r \times d F_T \frac{\rho S v_1^3}{2} \times \frac{16 S}{27 \omega}$$

- Which is compared to the power transferred to the rotor:

$$P = M \times \omega = \frac{16}{27} \times \left( \frac{1}{2} \rho S v_1^3 \right)$$

- The obtained shape of the blades **gives exactly** the Betz limit!

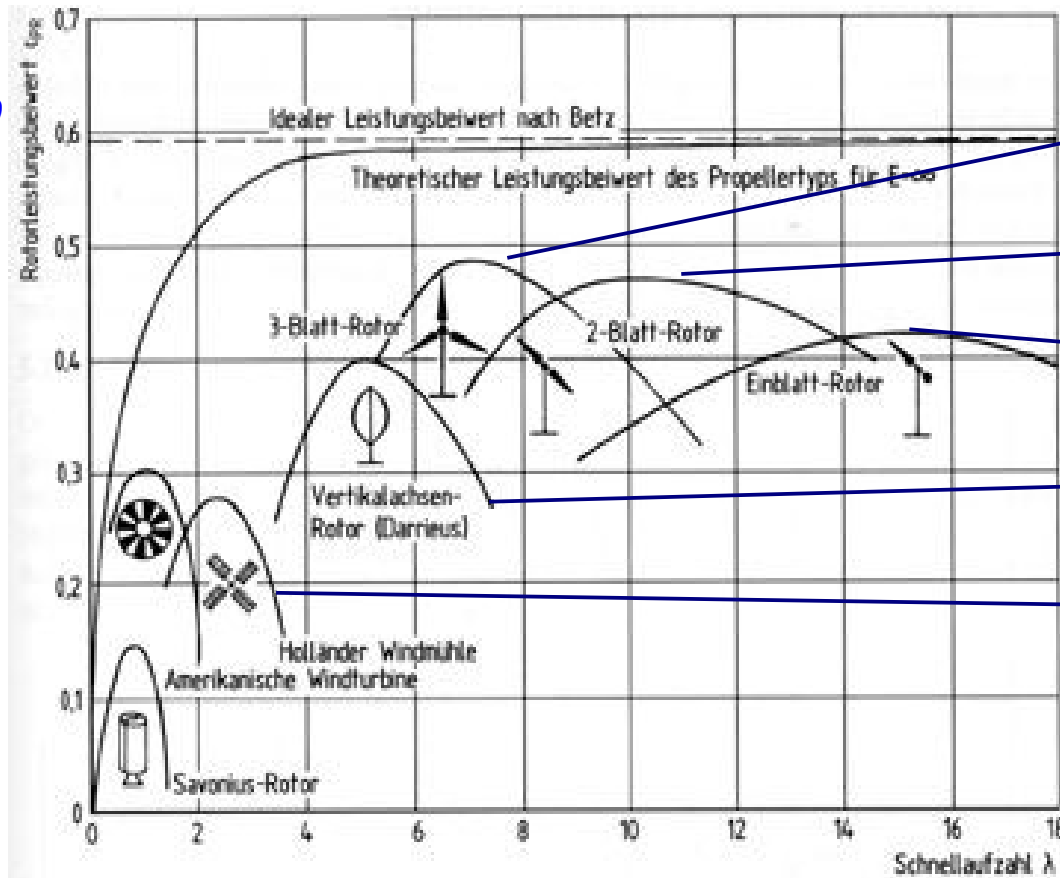
# Yield of turbines



$$\lambda = \frac{\omega R}{U}$$

- Speed ratio at end of blades (*tip-speed-ratio*) :  
 $U$  speed of the wind (far away)  
 $\omega$  angular rotation speed  
 $R$  blade length

$$C_P = P/P_0$$



3 blades

2 blades

single blade

Darreius

Traditional Mill

$\lambda$

# Turbines with 1 or 2 blades

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- Lighter but faster, and thus noisier



# Traditional Mill (low speed)



# Darreius Rotor

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# Large size Wind Turbines

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# Accidents

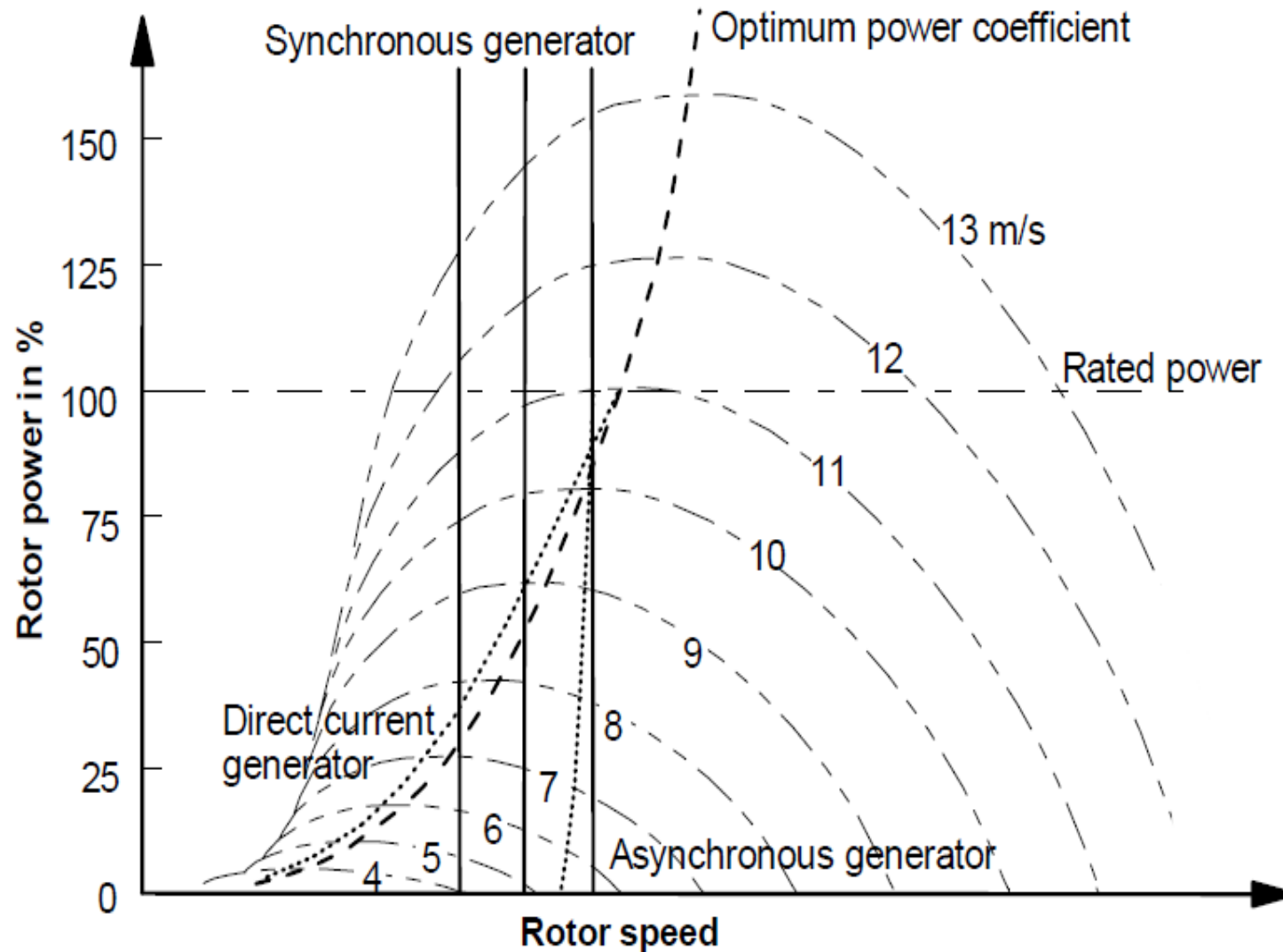
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# Power versus wind speed



- The rotation speed of the turbine depends on the wind speed





# Innovative – or fancy – projects – I

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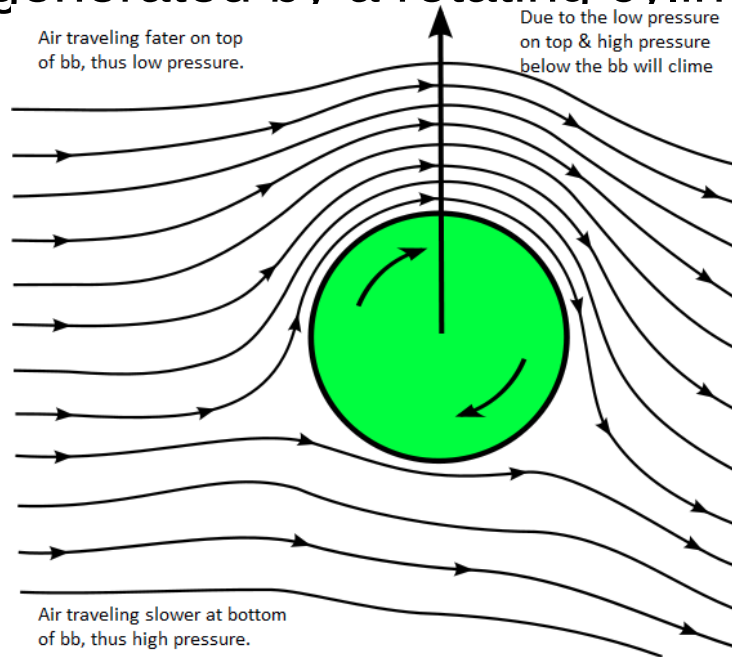
- Vertical axis wind turbine (StatoEolien: fixed stator channelling the wind on a rotor in an optimal way)
  - Diameter 4 meters, 2 meters height, it rotates at 7 km/h wind (versus 15 km/h for a blade turbine) and supports higher winds 150 km/h
  - Pros : Silence insensitive to direction and strength of the wind
  - Can be installed on the roof of a building, cost 15,900 euros (~ 10 000 euros after tax credit), including installation.
  - More expensive than usual turbines
  - ~ 150 MWh/year



# Innovative – or fancy – projects – II



- Magnus effect turbine :
  - Lift generated by a rotating cylinder



e.g.:

<http://www.mecaro.jp/eng/index.html>

- Pros :
  - almost silent.
  - Lift can be controlled by changing the rotation speed

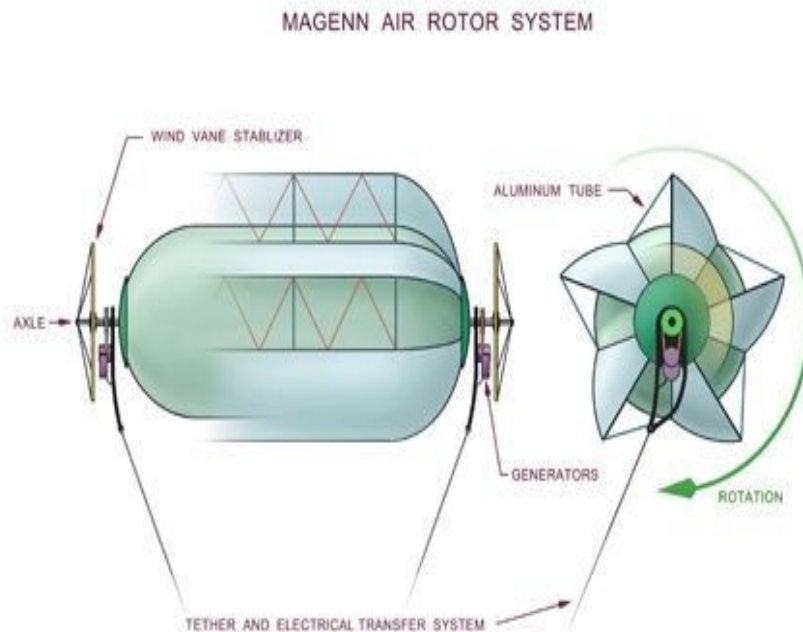


# Innovative – or fancy – projects – III

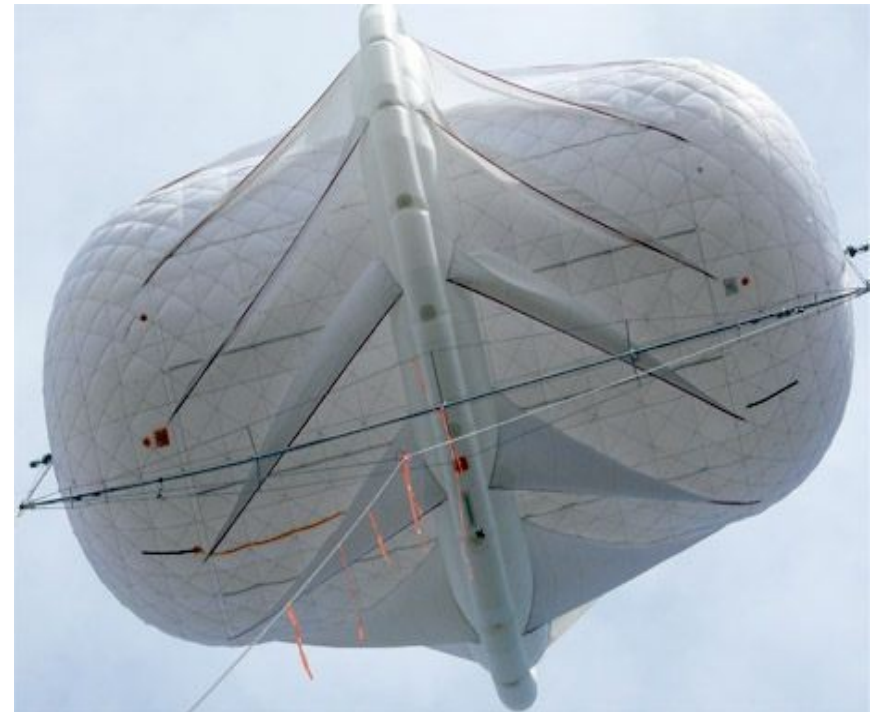
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- Inflatable Turbine (<http://www.magenn.com/>)
  - Capturing high-altitude jet stream (regular winds)
  - No foundation, tower, ...
  - ~ 1 MW
  - But the problem is to bring back the power to the ground ...



CHRIS RADISCH



# Innovative – or fancy – projects – III

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